Re: Name Change from Clark Refining & Marketing, Inc. to

1LD041889023

11905000C WHUIJUN W. 1003 P.02

HACTFORD - CLARK REFWING & MERETING

FOS MACIENT PREMICOR

REFLIXING GROUP IN

May 22, 2000

Kenneth Mensing
Field Operations Section
Illinois Environmental Protection Agency
2009 Mall Street
Collinsville, Illinois 62234

The Premcor Refining Group Inc.

RECEIVED

PROGRAM MANAGEMENT BRANCH Waste, Pesticides & Toxics Division U.S. EPA — REGION 5 The Premcor Refining Group Inc. Hartford Refinery 201 East Hawthome Hartford, Illinois 62048-0007 618-254-7301 618-254-6064 (ax

Products and Services

DEB 0 4 2000

ROSM RECURDS ROOM
Leste, Pesticides & Texics Division
U. S. EPA—REGION 5

Dear Mr. Mensing:

On May 10, 2000 Clark Resining & Marketing, Inc. changed the name of the company to The Premcor Resining Group Inc. In July of 1999, as part of is strategic vision, Clark Resining & Marketing, Inc. sold its retail operations to Apollo Management, L.P. to become a world class refiner. As part of that sale agreement, the company sold the Clark brand name as well. Therefore, the company had to change its name.

Please transfer the genereator ID number ILD041889023 to The Premeor Refining Group Inc.

Thank you for your help in this matter.

Sincerely,

Bill R. Irwin

**Environmental Manager** 

The Premeor Refining Group Inc.

None Chargel.
11/28/00 ph

COLUMBULLE OFFICE CC 6/22

PLEASE CHANGE SITE NAME M 6- 6/26

# WAREO 1 1 1982

## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

**REGION V** 

23ø SOUTH DEARBORN ST. CHICAGO, ILLINOIS 60604

REPLY TO ATTENTION OF:

RCRA ACTIVITIES

Mr. S. L. VanPetten Clark Oil & Refining Corp

P.O. Box 7

Hartford, IL 62408

RE: Interim Status Acknowledgement

USEPA ID No. ILD041889023

FACILITY NAME: Clark Oil & Refining Corp

Dear Mr. VanPetten:

This is to acknowledge that the U.S. Environmental Protection Agency (USEPA) has completed processing your Part A Hazardous Waste Permit Application. It is the opinion of this office that the information submitted is complete and that you, as an owner or operator of a hazardous waste management facility, have met the requirements of Section 3005(e) of the Resource Conservation and Recovery Act (RCRA) for Interim Status. However, should USEPA obtain information which indicates that your application was incomplete or inaccurate, you may be requested to provide further documentation of your claim for Interim Status. Our opinion will be reevaluated on the basis of this information.

As an owner or operator of a hazardous waste management facility, you are required to comply with the interim status standards as prescribed in 40 CFR Parts 122 and 265, or with State rules and regulations in those States which have been authorized under Section 3006 of RCRA. In addition, you are reminded that operating under interim status does not relieve you from the need to comply with all applicable State and local requirements.

The printout enclosed with this letter identifies the limit(s) of the process design capacities your facility may use during the interim status period. This information was obtained from your Part A Permit application. If you wish to handle new wastes, to change processes, to increase the design capacity of existing processes, or to change ownership or operational control of the facility, you may do so only as provided in 40 CFR Sections 122.22 and 122.23.

As stated in the first paragraph of this letter, you have met the requirements of 40 CFR Part 122.23; your facility may operate under interim status until such time as a permit is issued or denied. This will be preceded by a request from this office or the State (if authorized) for Part B of your application. Please contact Arthur Kawatachi of my staff at (312) 886-7449, if you have any questions concerning this letter or the enclosure.

Sincerely yours,

Karl J. Klepitsch, Jr., Chief

Waste Management Branch

Enclosure

not file



August 2, 1983

Clark Oil & Refining Corporation 131st & Kedzie Avenue

131st & Kedzie Avenue Post Office Box 297 Blue Island, IL 60406 312-928-5200

United States Environmental
Protection Agency
Region V
230 South Dearborn Street

Re: Wood River Refinery
ILD041889023 G, TSD, mot, PA

Chicago, Illinois 60604

DATE \$1.5/82

NO ACTION TAKEN PENNING DECISION ON WITHORAWAL BY STA STAFF

Gentlemen:

Clark Oil & Refining Corporation recently received notification to provide documentation of financial responsibility. We understand this request is due to our Interim Status permitting us to store, treat and dispose of hazardous wastes. In fact, Clark is engaged only in the generation of such wastes.

Please consider this correspondence as notification that will permit continued generation of wastes but will remove Interim Status to store, treat and dispose of such wastes.

Sincerely,

John T. Bernbom

Director of Environmental Control

cc: A. Vollmer

cel



## ACKNOWLEDGEMENT OF NOTIFICATION OF HAZARDOUS WASTE ACTIVITY (VERIFICATION)

This is to acknowledge that you have filed a Notification of Hazardous Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER	•	ILD041889023	REACKNOWL	EDGEMENT
		CLARK DIL & REFIN PD BOX:7 HARTFORD	ING CORP	_ 62048
Installation address		HAWTHORNE STREET HARTFORD	11	62048

EPA Form 8700-12B (4-80)

09/28/81



## ACKNOWLEDGEMENT OF NOTIFICATION OF HAZARDOUS WASTE ACTIVITY

This is to acknowledge that you have filed a Notification of Hazardous Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

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INSTALLATION ADDRESS		BANTHORSE STREET		
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EPA Form 8700-12A (4-80)

EPA Form 8700-12 (6-80)

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SIGNATURE

NAME & OFFICIAL TITLE (type or print) George E. Burkhart

Refinery Manager

DATE SIGNED

I.D. - FOR OFFICIAL USE ONLY

8/8/80

AUG 2 7 1984

# CERTIFIED MAIL #P203688871 RETURN RECEIPT REQUESTED

Mr. S. L. Van Petten Hanager, Construction Services Clark Oil and Refining Corporation P.O. Box 7 Hartford, Illinois 62048

> Re: Clark Oil and Refining Corp. ILD 041889023

Dear Mr. Van Petten:

This is to acknowledge that the United States Environmental Protection Agency (U.S. EPA) has completed its review of your Part A Hazardous Maste Permit Application and your letter of November 23, 1982, requesting the withdrawal of your permit application. In an earlier letter, dated December 15, 1983, (copy enclosed) U.S. EPA mistakenly referred to your facility with an incorrect EPA I.D. number. According to the information which you supplied, the materials identified in your application as stored in excess of ninety days are raw materials, which do not meet the definition of a hazardous waste (40 CFR \$261.3). It is our opinion, based on the information submitted, that your facility is not required to have a hazardous waste permit under Section 3005 of the Resource Conservation and Recovery Act at this time. Please be advised that you must still comply with any applicable State and local requirements.

With regard to your proposed "weathering pad" for leaded tank bottoms, it is U.S. EPA's position that such devices are waste piles under RCRA. Since that device did not exist at the time of Clark's initial application, the "weathering pad" did not qualify for interim status under RCRA. Should you intend to construct this device, you must provide U.S. EPA with a completed Part B application and receive a permit before construction.

It is our understanding that your facility will continue to generate hazardous wastes. Accordingly, you will retain your U.S. EPA I.D. number as a generator.

Please contact Thomas B. Golz, at (312) 886-0990, for assistance if you have any questions. Please refer to "Withdrawal of Part A (Raw Materials Storage)," in all correspondence on this matter.

Sincerely yours,

Karl J. Klepftsch, Jr., Chief Waste Management Branch

Enclosure

cc: Larry Eastep, IEPA

5HW-12:T.GOLZ:jar:8-12-84

INITIALS THE CHIEF CHIEF



217/782-5544

March 6, 1984

WASTE MANAGEMENT BRANCH

HORST Follow-up with March 6, 1

PRATU to

RATU to

respond - Moules B.

its and Compliance Section Mr. William Miner, Chief Technical, Permits and Compliance Section

U. S. Environmental Protection Agency

RCRA Activities

Box A 3587

Chicago, Illinois 60690

Re: Clark Oil Company

Wood River Refinery Madison County, ILD 041889023 & TSD, PA

Dear Bill:

Recently, I had an inquiry from Clark Oil Refining Corporation concerning the above-captioned facility. Apparently a Part A application for the above-referenced facility requesting interim status as a hazardous waste storage facility was submitted to USEPA. Later, Clark Oil asserted that they never operated as such, and have no intention to do so. Therefore, an amended Part A was submitted to USEPA on November 23, 1982. A request was also made to USEPA to remove the facility from Interim Status. Some letters which were sent by Clark to USEPA and the IEPA are attached hereto. I wonder if you can help straighten this matter out. Has Clark Oil been removed from Interim Status?

Please let me know what information you gather. Thank you in advance for your assistance.

Sincerely.

William Seltzer

Senior Technical Advisor

Attachments WS:bkm

cc: Bob Stone, USEPA

Mr. S. L. Van Petten Manager, Construction Services Clark Oil and Refining Corporation P.O. Box 7 Hartford, Illinois 62048

> Re: Withdrawal of Part A (Raw Materials Storage) Clark Oil and Refining Corp. ILD 980606945

Dear Mr. Van Petten:

This to acknowledge that the United States Environmental Protection Agency (U.S. EPA) has completed its review of your Part A Hazardous Waste Permit Application and your letter of November 23, 1982, requesting the withdrawal of your permit application. According to the information which you have submitted, your facility stores only raw materials. Your raw materials do not meet the definition of a solid waste or a hazardous waste (40 CFR Part 261.2 and 261.3). It is the opinion of this office, based on the information submitted, that your facility is not required to have a hazardous waste permit under Section 3005 of the Resource Conservation and Recovery Act at this time. Please be advised that you must still comply with any applicable State and local requirements.

With regard to your proposed "weathering pad" for leaded tank bottoms, it is U.S. EPA's position that such devices are waste piles under RCRA. Since that device did not exist at the time of Clark's initial application, the "weathering pad" did not qualify for interim status under RCRA. Should you intend to construct this device, you must provide U.S. EPA with a completed Part B application and receive a permit before construction.

You will retain your U.S. EPA Identification number if you notified that the facility is a generator of a hazardous waste.

Please contact Thomas B. Golz, at (312) 886-0990 for assistance if you have any questions. Please refer to "Withdrawal of Part A (Raw Materials Storage)," in all correspondence on this matter.

Sincerely yours,



Mr. S. L. Van Petten
Manager, Construction Services
Clark Oil and Refining Corporation
P.O. Box 7
Hartford, Illinois 62008

Pe: Withdrawal of Part A

(Paw Materials Storage)

Clark Oil and Refining Corp.

ILD 980606945 — wrong unruber for the

041-889-023 refinery, this is the bruizel.

Dear Mr. Van Petten:

This is to acknowledge that the United States Environmental Protection Agency (U.S. EPA) has completed its review of your Part A Hazardous Waste Permit Application and your letter of November 23, 1982, requesting the withdrawal of your permit application. According to the information which you have submitted, your facility stores only raw materials. Your raw materials do not meet the definition of a solid waste or a hazardous waste (40 CFR Part 261.2 and 261.3). It is the opinion of this office, based on the information submitted, that your facility is not required to have a hazardous waste permit under Section 3005 of the Resource Conservation and Recovery Act at this time. Please be advised that you must still comply with any applicable State and local requirements.

With regard to your proposed "weathering pad" for leaded tank bottoms. it is U.S. EPA's position that such devices are waste piles under RCRA. Since that device did not exist at the time of Clark's initial application, the "weathering pad" did not qualify for interim status under RCRA. Should you intend to construct this device, you must provide U.S. EPA with a completed Part B application and receive a permit before construction.

You will retain your U.S. EPA Identification number if you notified that the facility is a generator of a hazardous waste.

Please contact Thomas B. Golz, at (312) 886-0990 for assistance if you have any questions. Please refer to "Withdrawal of Part A (Raw Materials Storage)," in all correspondence on this matter.

Sincerely yours,

Karl J. Klepitsch, Jr., Chief Waste Management Branch

Enclosure

cc: Larry Eastep, IEPA

5HW-T.GOLZ:ad 12/9/83 Disk #?



Clark Oil & Refining Corporation

Woodriver Refinery P.O. Box 7 Hartford, Illinois 62048 618-254-7301

November 23, 1982

Mr. William Miner Chief, Technical, Permits, and Compliance Section U.S. E.P.A. RCRA Activities Box A 3587 Chicago, IL 60690

RECEIVED

DEC 1 0 1982

WASTE MANAGEMENT BRANCH EPA. REGION V

Dear Sir:

Enclosed please find an amended Part A "Application for a Hazardous Waste Permit" and a list of processes we wish to withdraw.

After review of our present waste classifications and foreseeable process operations, we have chosen to discontinue the permitting process in regard to Part B.

In our original Part A application, a long list of tanks was included as hazardous waste storage facilities. It is now apparent that these tanks were misidentified. The tanks have all served in the past as raw material or finished product storage tanks. They were included in the application since we felt they could be used as hazardous waste storage facilities if the need arose. None of the tanks have been used for this service, and we can foresee no need for them in the future.

We are in the process of designing and building a weathering pad for leaded tank bottoms. It is my understanding that this is permitted under Part 122.23 Section 2, "Changes in the Facility During Interim Status". The pad was part of our original plans, but actual construction was not envisioned when the original Part A was filed. Information from API Publication 2015A, published in June 1982, indicates that sludge from leaded gasoline tanks will normally weather within four weeks when the sludge temperature is above  $32^{\circ}F$ . Therefore, we see no problem with exceeding the ninety day period for holding the waste.

If other information beyond this letter and the amended Part A application is needed, please advise us as to what is required.

Sincerely,

CLARK OIL & REFINING CORPORATION

S. L. Van Petten

S. L. Van Petten Manager of Construction and Services

Att.

TLD 041889 023 PT A GEN TSD 1



The following is a list of processes to be withdrawn and our reasons for withdrawing. The list is as it appears on our original Part A application.

Process Code	Amount	<u>Unit of Measure</u>	Reason for Wi	thdrawal	
T 01 T 01	1,728,000 1,728,000	$egin{array}{c} U \ U \end{array}$	Pretreatment.	Not part	of Part B.
T 01	1,728,000	U	H	11	tt.
T 01	9,000	U	$\it Neutralizatio$	n. Not H.W	7. Facilitu
T 01	2,467	U	Reclamation.	Not treat	
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SO2	61,538	G	11	tt.	
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SO2	95 <b>,</b> 808	G	11	#	
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SO2	95,808	G	"	n	
S02	95 <b>,</b> 808	G	11	11	
SO2	214,122	G	ii ii	tt.	
S02	214,122	G	11	rr .	
S02	214 <b>,</b> 122	G	11	"	
S02	214,122	G	H.	"	
<i>SO</i> 2	108,239	G	"	"	
SO2	108,239	G	11	"	
S02	420,000	G	n	tt	
S02	91,150	<u>.</u> G	n .	11	
S02	62,230	G	n	n	
S02	· 58,860	G	n	tr	

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. S.L. Van Petten Clark Oil & Refining Corp. P.O. Box 7 Hartford, Illinois 62048

> RE: Clark 0il & Refining Corp. Hawthorne Street Hartford, Illinois 62048 ILD041889023

Dear Mr. Van Petten:

By now you should have received an acknowledgement of our receipt of your Part A permit application material for the above-referenced hazardous waste facility under the Resource Conservation and Recovery Act, as amended (RCRA) permit program. You should also have been apprised of your condition relative to interim status.

Accordingly, this letter constitutes the next step in the formal process leading to issuance or denial of an RCRA permit. Under the authority of 40 CFR 122.22, this is a formal request for submittal of Part B of your application for the above-referenced facility.

Enclosed is a copy of 40 CFR 122.25 which lists the items that constitute a Part B for your facility. Your Part B application must be submitted in quadruplicate and postmarked no later than November 30, 1982. Please send your application to the following address:

RCRA ACTIVITIES
Part B Permit Application
USEPA, Region V
P.O. Box A3587
Chicago, Illinois 60690-3587

Contract stand by ...

We are committed to conducting the RCRA permitting process as efficiently as possible. Consequently I suggest you contact Thomas Golz of my staff, at (312) 886-4023, as you begin preparing your application. He will be available to discuss specific needs of your application or to meet with you in Chicago. These efforts are intended to generate complete applications, without requiring any information beyond that which is necessary to make RCRA permit decisions.

While your complete application is due no later than the above date, you are encouraged to submit at your earliest opportunity those components which have been completed. Several interim status documents also are used as components of your Part B application. Included are such items as your waste analysis plan, contingency plan, closure plan, etc., each of which may be submitted to this office immediately, to initiate the processing of your Part B application.

Failure to furnish your complete Part B application by the above date, and to provide in full all required information, is grounds for termination of interim status under 40 CFR 122.22.

Information you submit in the Part B application can be disclosed to the public, according to the Freedom of Information Act and U.S. Environmental Protection Agency (USEPA) Freedom of Information regulations. If you wish, however, you may assert a claim of business confidentiality by printing the word "Confidential" on each page of the application which you believe contains confidential business information. USEPA will review business confidentiality claims under regulations at 40 CFR Part 2, and will later request substantiation of any claims. Please review these rules carefully before making a claim.

We have also enclosed a copy of 40 CFR Part 264 which includes technical standards for the operation of treatment and storage facilities. These standards will become applicable upon issuance of a permit to your facility by USEPA.

We will coordinate review of your application with the Illinois Environmental Protection Agency, and if your application is acceptable, will strive for a simultaneous issuance of Federal and State hazardous waste facility permits. It is possible that during the processing of your application, the State hazardous waste program may become authorized to issue RCRA permits for your type of facility. In that case, direct Federal processing will cease, and the State in lieu of USEPA will make the final determination on your application.

We look forward to receiving your Part B application.

Sincerely yours,

Original signed by Karl J. Klepitsch, Jr. Karl J. Klepitsch, Jr., Chief Waste Management Branch

Enclosures: 40 CFR 122.25 40 CFR 264

cc: Richard P. Nelson Robert Kuykendall, IEPA

T. GOLZ:gigi:5HW-TUB:6-7444:5/20/82



217/782-5544

March 6, 1984

WASTE MANAGEMENT BRANCH

Mr. William Miner, Chief

HORST Follow-up with March 6, 1984

er, Chief
its and Compliance Section

March 6, 1984 Technical, Permits and Compliance Section U. S. Environmental Protection Agency

RCRA Activities Box A 3587

Chicago, Illinois 60690

Clark Oil Company

Wood River Refinery Madison County, ILD 041889023 6, TSD, PA

Dear Bill:

Recently, I had an inquiry from Clark Oil Refining Corporation concerning the above-captioned facility. Apparently a Part A application for the above-referenced facility requesting interim status as a hazardous waste storage facility was submitted to USEPA. Later, Clark Oil asserted that they never operated as such, and have no intention to do so. Therefore, an amended Part A was submitted to USEPA on November 23, 1982. A request was also made to USEPA to remove the facility from Interim Status. Some letters which were sent by Clark to USEPA and the IEPA are attached hereto. I wonder if you can help straighten this matter out. Has Clark Oil been removed from Interim Status?

Please let me know what information you gather. Thank you in advance for your assistance.

Sincerely,

William Seltzer

Senior Technical Advisor

Attachments WS:bkm

cc: Bob Stone, USEPA

ease print or type in the unshaded areas only ill—in areas are spaced for elite type, i.e., 12 char fnch,		all Zara			Form Approved OMB No. 15	8-R01	75	
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II. POLLUTANT CHARACTERISTICS								
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SPECIFIC QUESTIONS	YES		FORM ATTACHED		QUESTIONS	YES	MAR	FORM ATTACHE
A. Is this facility a publicly owned treatment works which results in a discharge to waters of the U.S.? (FORM 2A)	1911	X		include a concentrated	(either existing or proposed) animal feeding operation or on facility which results in a e U.S.? (FORM 2B)	19	X	21
C. Is this a facility which currently results in discharges to waters of the U.S. other than those described in A or B above? (FORM 2C)	16 X 22	23	24	in A or B above) which waters of the U.S.? (FOR	y (other than those described n will result in a discharge to RM 2D) ct at this facility industrial or	25	X 26	27
E. Does or will this facility treat, store, or dispose of hazardous wastes? (FORM 3)	A 26	29	30	municipal effluent below taining, within one que underground sources of	w the lowermost stratum con- larter mile of the well bore drinking water? (FORM 4)	31	X	33
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surfact in connection with conventional oil or natural gas pro- duction, inject fluids used for enhanced recovery of oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)	e i-	X 35	36	cial processes such as re process, solution minin tion of fossil fuel, or re (FORM 4)	ct at this facility fluids for spe nining of sulfur by the Frasch g of minerals, in situ combus acovery of geothermal energy	37	X 38	39
Is this facility a proposed stationary source which is one of the 28 industrial categories listed in the structions and which will potentially emit 100 ton per year of any air pollutant regulated under the Clean Air Act and may affect or be located in a	is e	X	o i arque er-alti il	NOT one of the 28 in instructions and which per year of any air polls	sed stationary source which is dustrial categories listed in the will potentially emit 250 ton utant regulated under the Clear or be located in an attainmen	e s n	X	
attainment area? (FORM 5)  III. NAME OF FACILITY  C  1 SKIP 2 / A V & O / / A Re-  13 16 - 29 30		45     M. 1		Co. r. p.o. r.a.t.	i.o.r	69		
A. NAME & TITLE (last,  2 Van Petten, S. L. Manager Constr	1 1		1 1 1	vices 61		55		
V. FACILITY MAILING ADDRESS  A. STREET OR P.O.		110114375			- 48 49 - 51 52 -			
3 P.O. Box 7				C.STATE D. ZIP C				
4 Hartford	1		1 ( 1	IL 62048	51			
VI. FACILITY LOCATION  A. STREET, ROUTE NO. OR OTHER	R SPE	CIFIC	CIDENTII	FIER				
5 Hawthorne Street  B. COUNTY NAME				45	UA III	W/18/		
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6 Hartford		1	· · ·	D.STATE E. 21P C	(if known)			
EPA Form 3510-1 (6-80)						UNITE	E ON	REVER

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arr	C. THIRD (specify)			(specify)	D. FOURTH	
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	F. CITY OR TOWN	<del>, , , , , , , , , , , , , , , , , , , </del>	G.STATE	H. ZIP CODE	ver Traditional and the second section of the	The second of th
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and the format of the second s	GENVIRONMENTAL PERMITS DES (Discharges to Surface Water)	D. PSD (Air Emissions	from Proposed S	ources)		
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9 0			1 1 1 1	(Spe	cify)	
15 16 17 18 C	- 30 1 RCRA (Hazardous Wastes)	5 16 37 18 E. OTHE	R (specify)	30		
9 R	T L D O 4 1 8 8 9 0 2 3 9		1 1 1 1 1	i i (spe	cify)	<u> </u>
15 16 17 11 XI. MAP		5 16 172 16		30		
the outline treatment, water bodi	this application a topographic map of e of the facility, the location of each storage, or disposal facilities, and ea es in the map area. See instructions for E OF BUSINESS (provide a brief description	of its existing and place sch well where it inje or precise requirement	oposed intake ets fluids under	and discharge	structures each	of its hazardous wasta
Petro1	eum Refining. Crude is de	and and and	concern atm	androni o	cas J	: - 1 : 7 7 - 1 :
Resulta fraction is a by fluid i	ing streams are depropanize and streams are depropanize and on a product. At the reformer and the gasoline and the gasoline.	sed, debutanize which are refin r, finished gas d feed for the	d, depentar ed to fuel oline is pi	nized and oils and roduced a	dehexanized fluid feed long with fu	. Coker stocks. Coke el gas. The
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XIII, CERTI	FICATION (see instructions)					
actacrimen application false infor	nder penalty of law that I have perso ts and that, based on my inquiry o n, I believe that the information is tr mation, including the possibility of fir	f those persons immo ue, accurate and com ne and imprisonment.	ediately respons plete. I am awa	sible for obta	ining the informa	tion contained in the
RICHA.	OFFICIAL TITLE (type or print)	B. SIGNATI	TRE / //	787		C. DATE SIGNED
VICE 1	PRESIDENT REFINING OPE	RATIONS Stee	hard O	1 fel	ec-	12/3/82
COMMENTS	FOR OFFICIAL USE ONLY					
C				<u> </u>		
<sup>3</sup> A Form 351	0-1 (6-80) REVERSE			Carlotte Control Control Control		22

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PAGE 4 OF 5

CONTINUE ON PAGE 9

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$\frac{W}{V} \frac{I}{2}$		D	0	4		' '	\ '	$\setminus$	W					D	Ų	P			12 DUP
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LINE NO.	H. W.A	A.I AZ. AST nter	AR	P.	B. ESTIMATED ANNUAL QUANTITY OF WASTE	1 (	.UN FME 5UR ente	r	-	········		1. PI	30°E	ESS	 ( C C	DE.	s		D. PROCESSES  2. PROCESS DESCRIPTION (if a code is not entered in D(1))
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Please print or type in the unshaded areas only  (fill—in areas are spaced for elite type, i.e., 12 charac inch)	).	10	- X - L	All more comments	Form Approved OMB No. 15	8-R01	175	187
FURIN			L PROTEC	ATION	EPA I.D. NUMBER			T/AL C
GENERAL SEPA Con (Read the "G	nsolic	lated	Permits Pr		FILD94188	9.4	2.	3 3 D
LABEL ITEMS I. EPA I.D. NUMBER			ii.		GENERAL INSTRU  If a preprinted label has be it in the designated space. R	en pr	ovide	
ILD041889023		10 A			ation carefully; if any of it through it and enter the co	is inc	correc data	t, cross in the
CLARK OIL & RE	r r	HIN	lG COR	e e	appropriate fill—in area belo the preprinted data is absen- left of the label space lists	t (the	area info	to the
MAILING ADDRESS PO BOX 7 HARTFORD, IL	62	048	3		that should appear), please proper fill—in area(s) below complete and correct, you re	provi	ide it the	in the label is
					Items I, III, V, and VI (e. must be completed regardle	xcept ess).	Comp	3 which plete all
HARTHORNE ST HARTFORDS IL	S	<u> 1</u> 041	8	Pi di	items if no label has been per the instructions for detail tions and for the legal au	led i	tem	descrip-
	100				which this data is collected.			
III. POLLUTANT CHARACTERISTICS  INSTRUCTIONS: Complete A through J to determine w	heth	er vo	u need to	submit any permit application	n forms to the EPA. If you answ	ver "\	res" t	o anv
questions, you must submit this form and the supplement	tal fo	rm li: ach o	sted in the uestion, v	e parenthesis following the que ou need not submit any of the	estion. Mark "X" in the box in t se forms. You may answer "no"	he th ' if yo	ird co our ac	lumn
is excluded from permit requirements; see Section C of the	instr	uctio	ns. See als	o, Section D of the instruction I	s for definitions of <b>bold—faced</b>	terms	MAR	K 'X'
SPECIFIC QUESTIONS	YES	The second	FORM	NEW CONTROL OF THE PROPERTY OF	QUESTIONS (either existing or proposed)	YES	NO	FORM ATTACHE
A. Is this facility a publicly owned treatment works which results in a discharge to waters of the U.S.? (FORM 2A)		X		include a concentrated aquatic animal production	animal feeding operation or on facility which results in a	VV	Х	
C. Is this a facility which currently results in discharges to waters of the U.S. other than those described in		17	18		y (other than those described will result in a discharge to	19	20 X	21
A or B above? (FORM 2C)	22	23	24	waters of the U.S.? (FOF		25	26	27
E. Does or will this facility treat, store, or dispose of hazardous wastes? (FORM 3)	X			taining, within one qu	w the lowermost stratum con- arter mile of the well bore, drinking water? (FORM 4)		Χ.	
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface		29	30	H. Do you or will you inject	ct at this facility fluids for spe- nining of sulfur by the Frasch	31	32	33
in connection with conventional oil or natural gas pro- duction. Inject fluids used for enhanced recovery of		X		process, solution mining tion of fossil fuel, or re	of minerals, in situ combus- ecovery of geothermal energy?		X	1.2.
oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)  I. Is this facility a proposed stationary source which is	34	35	36		sed stationary source which is	37	38	39
one of the 28 industrial categories listed in the in- structions and which will potentially emit 100 tons per year of any air pollutant regulated under the	1	X	n - 15	instructions and which	dustrial categories listed in the will potentially emit 250 tons tant regulated under the Clean		X	
Clean Air Act and may affect or be located in an attainment area? (FORM 5)	40		42	Air Act and may affect area? (FORM 5)	or be located in an attainment	43	44	45
III. NAME OF FACILITY		Sales I			7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		
15 16 -29 30 IV. FACILITY CONTACT		og STR				69		
A. NAME & TITLE (last, f	irst, d	& title	2)		B. PHONE (area code & no.)			
2 VanPetten S.L. Mana	1.9.	er	· . C. +	5. 6.1	8 254 73 91			
V. FACILITY MAILING ADDRESS	, BO	X						
3 PO BOX 7		2	Trest.	Weers gording	A KARSASIN SASSISI			
B. CITY OR TOWN				C.STATE D. ZIP CO	DDE			
4 H art ford				IL 620	48			
VI. FACILITY LOCATION	COP	CIE!	IDENTIF	1-8		W.		Zist.
A. STREET, ROUTE NO. OR OTHER	T	ITIC	TIL	111111				
15 16 B. COUNTY NAME	VK IA			45				
madison.	1		1 1 7	70				
C. CITY OR TOWN	102/		1 1 1	D.STATE E. ZIP CO	ODE F. COUNTY CODE (if known)			
6 H. a. r. t. f. o. r. d.		1000		TL 6,20.	48 9 We			
EPA Form 3510-1 (6-80)				NOV 1 8 1000	CONT	INUE	ON	REVERS

CONTINUED FROM THE FRONT		A Maria			
VII. SIC CODES (4-digit, in order of priority)				D OFFICE AND ADDRESS OF THE PARTY OF THE PAR	
A. FIRST		c 1 1	(specify)	B. SECOND	
18, 9, 1, Petroleum Ref	ining	7 15 16 -	19		
C. THIRD		c I I	(specify)	D. FOURTH	
7		7	[specify]		
VIII, OPERATOR INFORMATION		15 16 -	19		
	A. NAME				B. Is the name listed in Item VIII-A also the
8 1 1 2 v h 0: 1 + Res	fining.	1	4		owner?
15 16	-, n, n, n, g,	. C.O.V. p. o.	V.2.C. 1.0		55 66 TES INC
C. STATUS OF OPERATOR (Enter the appl			her", specify.)		NE (area code & no.)
F = FEDERAL M = PUBLIC (other than S = STATE O = OTHER (specify)	federal or state)	P (specify)	5 A W	A 618	254 7341
P = PRIVATE E. STREET O		16		15 16 - 18	19 - 21 22 - 29
20 8 2	11111	11111	1 1		
26			55		
F. CITY OR TOW	N	G.S	TATE H. ZIP		ated on Indian lands?
BH. J. r. t. ford		I	4 6,20	4.8 DYES	⊠ NO
15 16		40 41	42 47	52	
X. EXISTING ENVIRONMENTAL PERMITS		C. D.	out Comment		
A. NPDES (Discharges to Surface Water)		issions from Propo			4-7
9 N T, L, D, D, D, 1, 2, 4, 4,	9 P	<del>                                      </del>	30		
B. UIC (Underground Injection of Fluids)	E. (	OTHER (specify)			
9 U	9			(specify) See attached	sheet.
C. RCRA (Hazardous Wastes)	0 15 16 17 18 E.	OTHER (specify)	30	Dee accorded	3,100
9 R	CTI		1111	(specify)	
15 16 17 18 - 3	0 15 16 17 18		30		
Attach to this application a topographic ma	n of the area extens	ding to at least o	a mila bayor	nd proporty boundaries	The man water to
the outline of the facility, the location of e	each of its existing	and proposed in	take and disc	harge structures, each of	of its hazardous waste
treatment, storage, or disposal facilities, an water bodies in the map area. See instruction	d each well where i	it injects fluids ι	inderground.		
XII. NATURE OF BUSINESS (provide a brief descr		amente			A150
				GG.	11-1
Petroleum Refining. Crude is	desalted an	d undergo	es atm	es phevie and	MACHUM
1: 1:11 4: 17 11: 1	,	. 1	/ / / .		
distillation. Resulting street	ams are dep	ropanized,	debutani	zed, depentan	ized and
dehexanized. Loker fractional	tion produces	gas oils w	hich are	refined to fue	loils and
The second secon					
fluid feed stocks. loke is also,	oroduced. At i	the reforme	r, tinishe	d gasoline is p	roduced, along
with fuel gas. The fluid unit	produces gas	soline and	feed fo	v the alkylati	ion unit, while
					- Le
the alkylation unit produces	gasdine, pr	opane, and	Coulan	e.	
XIII, CERTIFICATION (see instructions)					
I certify under penalty of law that I have p attachments and that, based on my inquit	ersonally examined Ty of those person:	and am familiar s immediately re	with the into sponsible for	rmation submitted in t obtaining the informa	his application and all ation contained in the
application, I believe that the information	is true, accurate an	d complete. I an	aware that	there are significant pe	enalties for submitting
false information, including the possibility of A. NAME & OFFICIAL TITLE (type or print)	COS PAR EL CASA CON CO	GNATURE		S C O D	C. DATE SIGNED
Richard P. Nelson	,	1210	Na	11/1/	11/10/6
Vice President-Manufactu	ring	Keeha	15	U levaen	11/1/20
COMMENTS FOR OFFICIAL USE ONLY			Salver A. Park		
C , , , , , , , , , , , , , , , , , , ,					

III. PROCES	SSES (continued)							
	R ADDITIONAL PR DESIGN CAPACITY		FOR DESCRIBING	OTHER PROCE	SSES (co	de "T04"). FOR EA	CH PROCESS EN	TERED HERE
Number	Process Code	Design Capacity	Unit of Measure	Nu	mber	Process Code	Design	Unit Of Measure
41	5 kg	61,538	400 6		22	5 02	429,444	b\$ 6
12	502	95,808	000 5		23	5 42	420 900	ddd G
-13	502	95,808	994 G		24	5 /2	424, 994	000 6
44	502	95,808	600 6		25	502	420, 000	000-6
-15	502	95,848	694 4	76	26	5 02	91,150	de 5
16	502	214,122	000 G		27	502	62,230	ddo G
_12	502	214,122	000 6		28	5 42	58,860	600 G
18	502	214,122	obb &	XA.	29	502	34352400	фф G
20	502	108,239	900 6			2.4		

. DESCRIPTION OF HAZARDOUS WASTES

542

- EPA HAZARDOUS WASTE NUMBER Enter the four-digit number from 40 CFR, Subpart D for each listed hazardous waste you will handle. If you handle hazardous wastes which are not listed in 40 CFR, Subpart D, enter the four-digit number(s) from 40 CFR, Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous wastes.
- B. ESTIMATED ANNUAL QUANTITY For each listed waste entered in column A estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in column A estimate the total annual quantity of all the non-listed waste(s) that will be handled which possess that characteristic or contaminant.
- C. UNIT OF MEASURE For each quantity entered in column B enter the unit of measure code. Units of measure which must be used and the appropriate codes are:

ENGLISH UNIT OF MEASURE CODE	METRIC UNIT OF MEASURE CODE
POUNDSP	KILOGRAMSK
TONS	METRIC TONS

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure taking into account the appropriate density or specific gravity of the waste.

## D. PROCESSES

1. PROCESS CODES:

For listed hazardous waste: For each listed hazardous waste entered in column A select the code(s) from the list of process codes contained in Item III to indicate how the waste will be stored, treated, and/or disposed of at the facility.

For non-listed hazardous wastes: For each characteristic or toxic contaminant entered in column A, select the code(s) from the list of process codes contained in Item III to indicate all the processes that will be used to store, treat, and/or dispose of all the non-listed hazardous wastes that possess that characteristic or toxic contaminant.

Note: Four spaces are provided for entering process codes. If more are needed: (1) Enter the first three as described above; (2) Enter "000" in the extreme right box of Item IV-D(1); and (3) Enter in the space provided on page 4, the line number and the additional code(s).

2. PROCESS DESCRIPTION: If a code is not listed for a process that will be used, describe the process in the space provided on the form.

NOTE: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER -- Hazardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

- 1. Select one of the EPA Hazardous Waste Numbers and enter it in column A. On the same line complete columns B,C, and D by estimating the total annual
- quantity of the waste and describing all the processes to be used to treat, store, end/or dispose of the waste.

  In column A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In column D(2) on that line enter "included with above" and make no other entries on that line.
- 3. Repeat step 2 for each other EPA Hazardous Waste Number that can be used to describe the hazardous waste.

EXAMPLE FOR COMPLETING ITEM IV (shown in line numbers X-1, X-2, X-3, and X-4 below) - A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operation. In addition, the facility will treat and dispose of three non-listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

	A. EPA	<b>以市外登出中国等一人选</b> 。	C. UNIT	D. F	D. PROCESSES							
LINE NO.	HAZARD. WASTENO. (enter code)	B. ESTIMATED ANNUAL QUANTITY OF WASTE	SURE (enter code)	1. PROCESS CODES (enter)	2. PROCESS DESCRIPTION (if a code is not entered in D(1))							
X-1	K 0 5 4	900	P	T 0 3 D 8 0								
X-2	D 0 0 2	400	P	T 0 3 D 8 0								
X-3	D 0 0 1	100	P	T 0 3 D 8 0								
X-4	D 0 0 2				included with above							

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FOR OFFICIAL USE ONLY APPLICATION DATE RECEIVED COMMENTS													HADEN												
		VED		, mo., &												CON	IMENTS								
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Place revised EPA I	an dap	'X'' ir plica Numl	the aption. If	propriat this is y tem I ab	e box i our fir ove.	n A or st applic	B belo cation	and yo	u alr	eady	kno	w yo	ur fa	icility's	EPA	er this	s is the first Number, o	applicat r if this i	tion you s a revise	are sul d app	bmitting lication	for the	your f r you	acility r facili	or a ty's
A. FI				ATION FACIL	ITY (S	ee instri lomplet	uction e item	s for de below.	finit	ion (	of "e	xistin	ig" f	aeility.				71 2.1	NEW FA	CILIT	F	OR N	EW F	belou ACILI HE D	TIES,
8	24 73	74	MO. 0 3	0 3 77 78	OPER (use t	EXISTI PATION he boxe	BEG	AN OR le left)	THE	DA	TE	CONS	STRI	UCTIO	n cc	10., &	day) INCED	73 7	M O	76 77	Y (y	ON E	EGA		PERA-
B. REVISED APPLICATION (place an "X" below and complete Item I above)    X   1. FACILITY HAS INTERIM STATUS   2. FACILITY HAS A RCRA PERMIT   72														нт											
III. F	III. PROCESSES — CODES AND DESIGN CAPACITIES																								
er	A. PROCESS CODE — Enter the code from the list of process codes below that best describes each process to be used at the facility. Ten lines are provided for entering codes. If more lines are needed, enter the code(s) in the space provided. If a process will be used that is not included in the list of codes below, then describe the process (including its design capacity) in the space provided on the form (Item III-C).															for then									
1	A	MOUI NIT C	NT - E	nter the	amour	it. ach am	ount e	ntered	in co	lum	n B(	1), en	iter t	he cod			list of unit	t measure	e codes b	elow t	that des	cribes	the L	ınit of	
		Casar	4000			PRO- CESS	APP	ROPRI	ATE	UN	ITS	OF							PRO		PPROP				
-			ROCES	SS		CODE		DESIG						Tunni			OCESS		COD		DESI				
co	Storage:  CONTAINER (barrel, drum, etc.) S01 GALLONS OR LITERS TANK  TANK  TO1 GALLONS PER DAY OR LITERS PER DAY  LITERS PER DAY																								
WA	ST	E PIL		NDMEN	<b>T</b>	S03	CUBI	C YAR C MET	ERS	OR						E IMI	POUNDME R	NT	T02	LI	TERS P	ER D	AY		
Dis	pos	al:																		M E	LLONS TERS P	FONS S PEF	PER	HOU JR OF	
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LA	ND	APPI	ICAT	ION			depth	of one TARE-I	foo MET	t) O	R			surfa	ce in	pour	occurring in adments or the proce	inciner-							
oc	EA	N DIS	POSA	NDMEN	Ŧ	D82	GAL	RS PE	PER R D/	DAY	OR						ded; Item								
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																		H	ECTAR	RE-FEET					
CU	BIG	MET	ERS .	AY			C		GA	LLC	INS	PER	HOL	HOUR			. , E		CRES.						
EXA	MP	LE F	OR CO		NG IT	EM III	(show)	in line	nun	ber	s X-1	and	X-2	below	1: A	facili	ty has two	storage t	anks, on	e tank	can ho	ld 200	O gallo	ons an	the
S					, no rac	array ara	T/A C	1	\	/	1	\	1	\	Sarre	\ \	1	11		1	1		1	1	1
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X-2	T	0 3			20	0				E				6			150 Jan 150 A		3 31		e				
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The same of	THE OWNER OF THE OWNER OWNER OF THE OWNER OWNE	-		THE RESERVE AND ADDRESS OF THE PARTY.	NAME OF STREET	CONTRACTOR DE	Name and Address of the Owner, where	-	and the same	Acres 6	area depos	No. of Lot	and the last of th		ALC: UNKNOWN	and the same of the	Continue	ed/oreal/states	diam'y black and		THE RESERVE	STATE OF THE PERSON NAMED IN	neverbus	DESCRIPTION OF THE PERSON NAMED IN	A CE DO

### III. PROCESSES (continued)

C. SPACE FOR ADDITIONAL PROCESS CODES OR FOR DESCRIBING OTHER PROCESSES (code~"T04"). FOR EACH PROCESS ENTERED HERE INCLUDE DESIGN CAPACITY.

Pad for weathering leaded tank bottoms. An annual quantity of this waste cannot be accurately determined since the tanks are normally cleaned only when entry into the tank is required. When cleaning is necessary, experience has shown the average volume of bottoms to be approximately  $52 \text{ yd}^3$ . This material would be spread on the pad to a depth of about three inches and allowed to weather until no longer hazardous. API literature indicates the period of time required for the weathering above  $32^{0}\text{F}$  is four weeks. Pad will be designed for sixty-six cubic yards.

## IV. DESCRIPTION OF HAZARDOUS WASTES

- A. EPA HAZARDOUS WASTE NUMBER Enter the four—digit number from 40 CFR, Subpart D for each listed hazardous waste you will handle. If you handle hazardous wastes which are not listed in 40 CFR, Subpart D, enter the four—digit number(s) from 40 CFR, Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous wastes.
- B. ESTIMATED ANNUAL QUANTITY For each listed waste entered in column A estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in column A estimate the total annual quantity of all the non—listed waste(s) that will be handled which possess that characteristic or contaminant.
- C. UNIT OF MEASURE For each quantity entered in column B enter the unit of measure code. Units of measure which must be used and the appropriate codes are:

ENGLISH UNIT OF MEASURE CODE	METRIC UNIT OF MEASURE CODE
POUNDSP	KILOGRAMSK
TONS	METRIC TONS

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure taking into account the appropriate density or specific gravity of the waste.

### D. PROCESSES

1. PROCESS CODES:

For listed hazardous waste: For each listed hazardous waste entered in column A select the code/s/ from the list of process codes contained in Item III to indicate how the waste will be stored, treated, and/or disposed of at the facility.

For non-listed hazardous wastes: For each characteristic or toxic contaminant entered in column A, select the code(s) from the list of process codes contained in Item III to indicate all the processes that will be used to store, treat, and/or dispose of all the non-listed hazardous wastes that possess that characteristic or toxic contaminant,

Note: Four spaces are provided for entering process codes. If more are needed: (1) Enter the first three as described above; (2) Enter "000" in the extreme right box of Item IV-D(1); and (3) Enter in the space provided on page 4, the line number and the additional code(s).

2. PROCESS DESCRIPTION: If a code is not listed for a process that will be used, describe the process in the space provided on the form.

NOTE: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER — Hazardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

1. Select one of the EPA Hazardous Waste Numbers and enter it in column A. On the same line complete columns B,C, and D by estimating the total annual quantity of the waste and describing all the processes to be used to treat, store, and/or dispose of the waste.

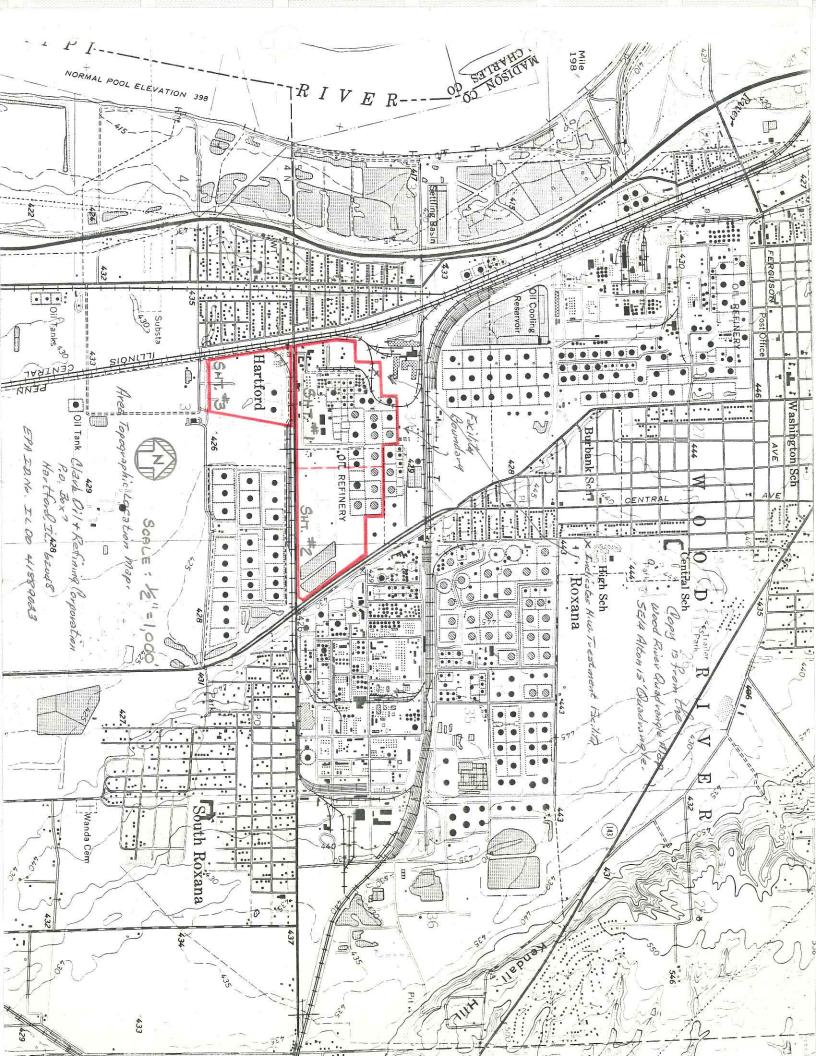
In column A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In column D(2) on that line enter

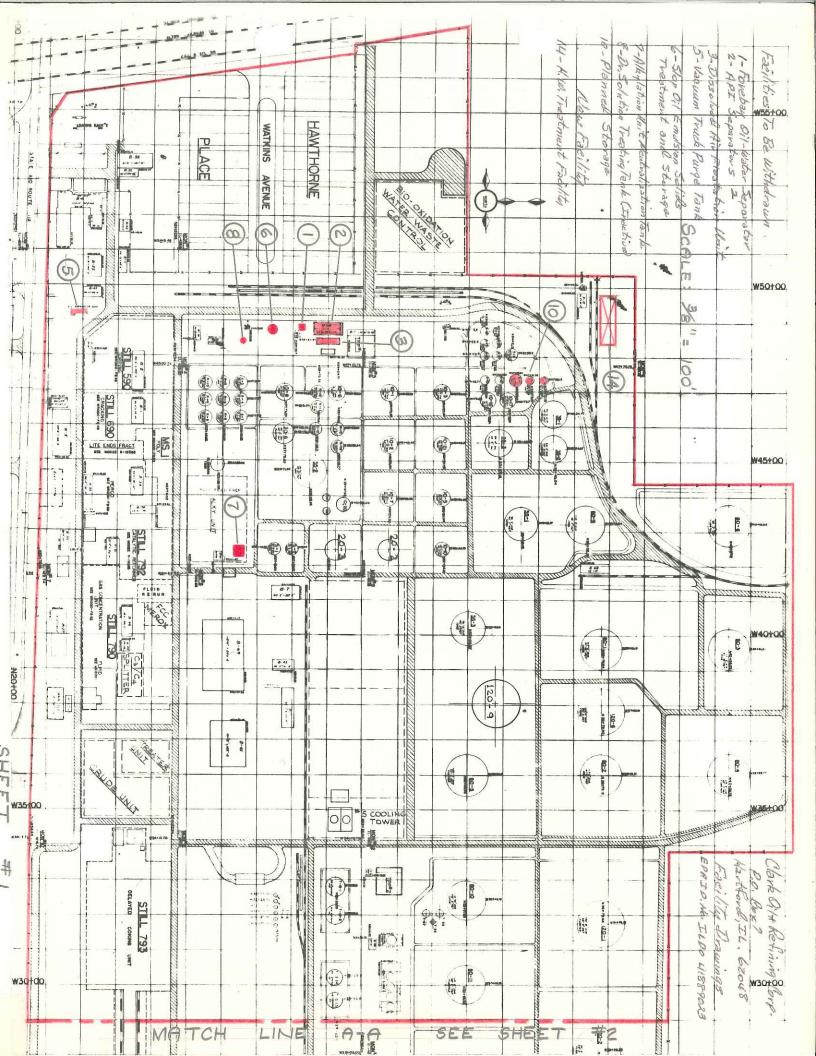
"included with above" and make no other entries on that line.

3. Repeat step 2 for each other EPA Hazardous Waste Number that can be used to describe the hazardous waste.

**EXAMPLE FOR COMPLETING ITEM IV** (shown in line numbers X-1, X-2, X-3, and X-4 below) — A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operation. In addition, the facility will treat and dispose of three non—listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

	A. EPA HAZARD.					UNIT		D. PROCESSES										
LINE NO.	W I	AS		NO.	B. ESTIMATED ANNUAL QUANTITY OF WASTE	OF MEA- SURE (enter code)		1. PROCESS CODES (enter)									2. PROCESS DESCRIPTION (if a code is not entered in D(1))	
X-1	K	0	5	4	900		P	T	0	3	D	8	0					
X-2	D	0	0	2	400		P	T	0	3	D	8	0					
X-3	D	0	0	1	100		P	T	0	3	D	8	0					
X-4	D	0	0	2								1					included with above	





Cl. Oil + Refining Corporation

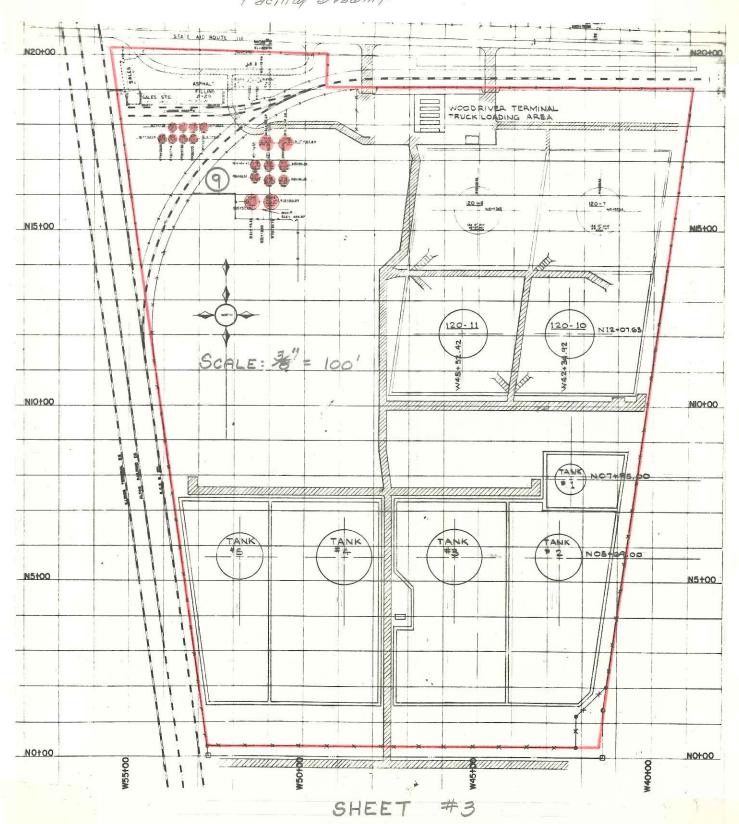
F.U. Box 7

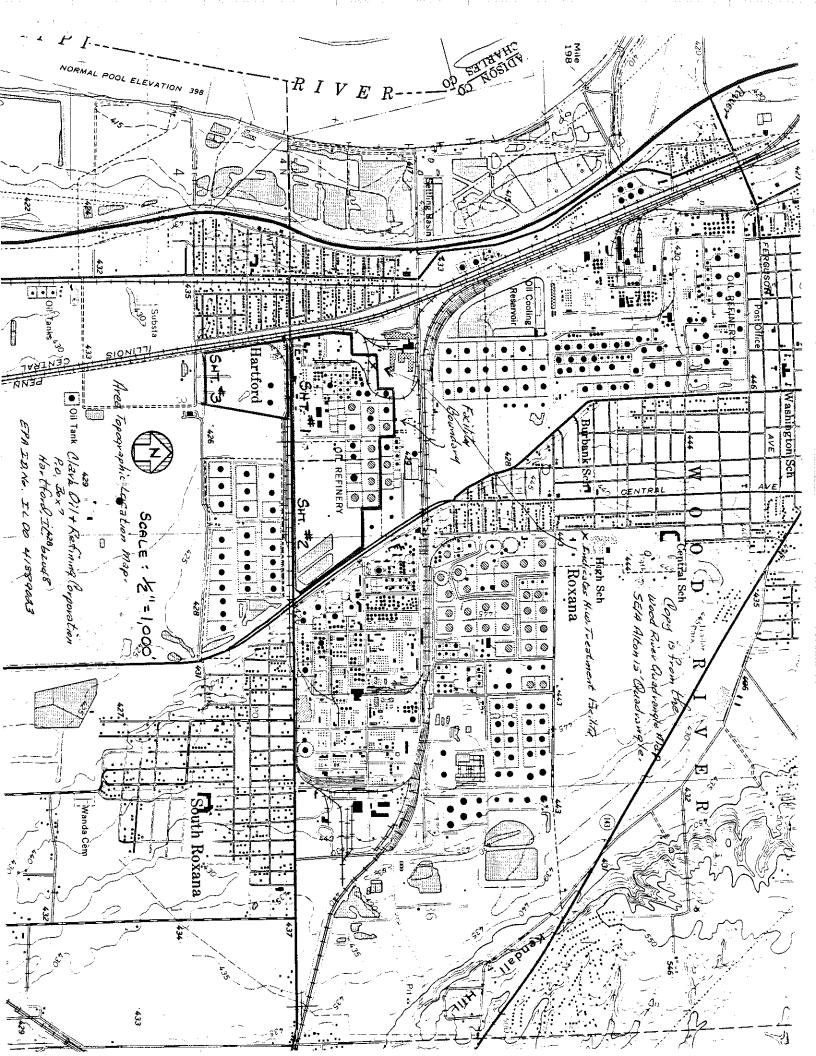
Hartford, IL. 62048

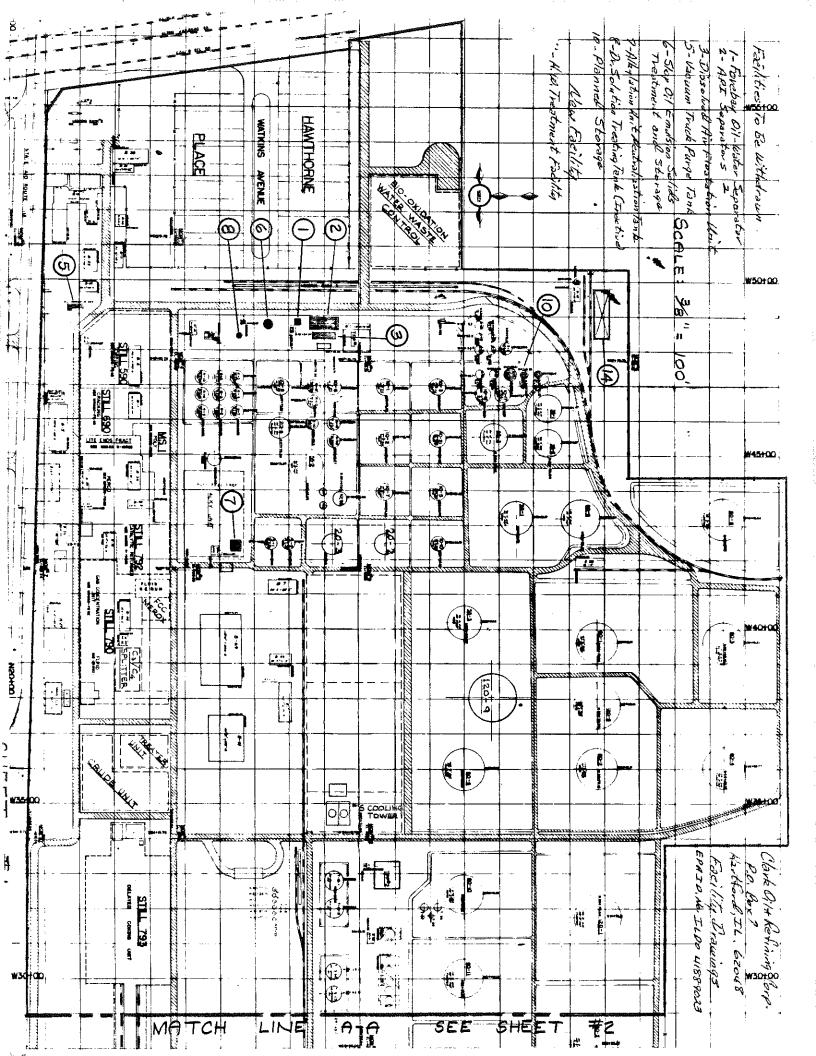
EPA ID. NO. ILDO 41889023

Facility Drawings.

Facilities To Be Withdrawn 9- Planned Storage







C/ 7:1+ Refining Corporation

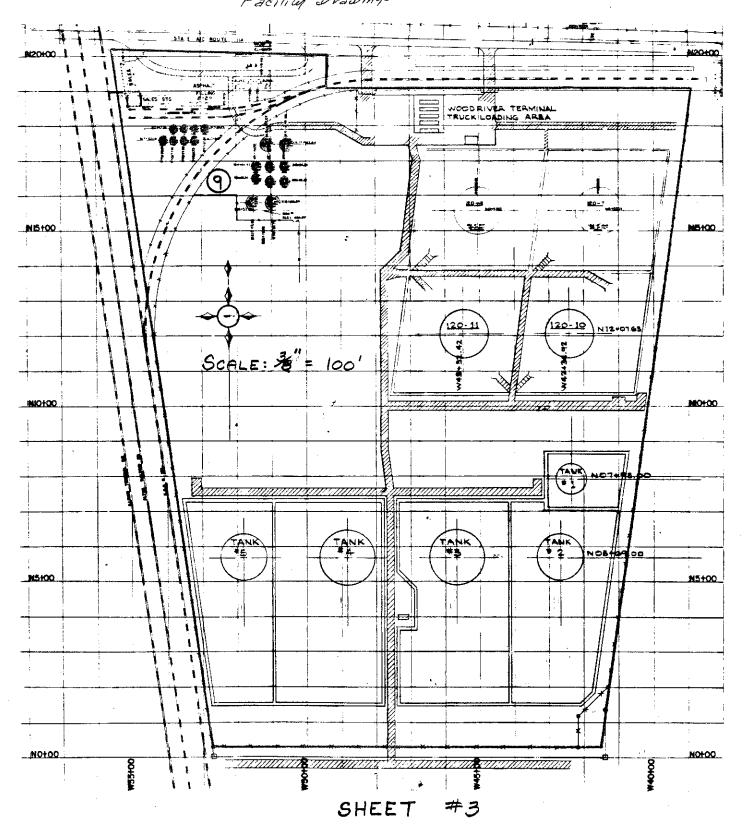
1. Box 7

Hartford, IL. 62048

EPA ID. NO. ILDO 41889023

Facility Drawings.

Facilities to Be Withdrawn 4- Planned Storage



CLARK OIL AND REFINING CORP.

HART FORD, 14. 62048

NO. 9 SHEET 3
PLANNED STORAGE





NO. 12 SHEET 3
PAST STORAGE AREA

0702ED

INACTIVE



11.10.80

SHEET 2 NO.13

CRUDE TANK BOTTOMS IMPOUND MENT
AREA INACTIVE

PHOTOS PAGE 5.

CLARK OIL AND REFINING CORP.
P.O. BOX 7
HART FORD, IL. 62048



10-30-80
NO. 4 SHEET 2
SURFACE WATER
IMPOUNDMENT AREA
INACTIVE



10.30.80

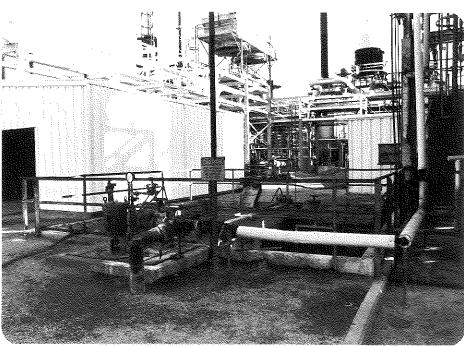
NO.11 SHEET 2

GUARD BASIN SLUDGE

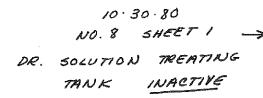
IMPOUND MENT AREA.

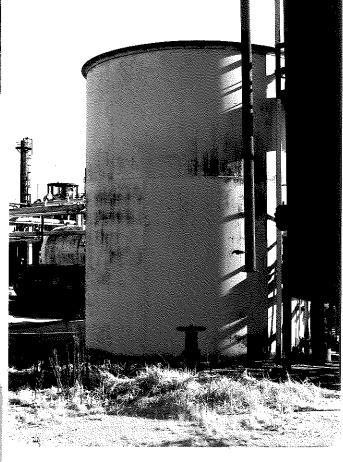
INACTIVE

CLARK OIL AND REFINING CORP. P.O. BOX 7 HART FORD, IL. 62048

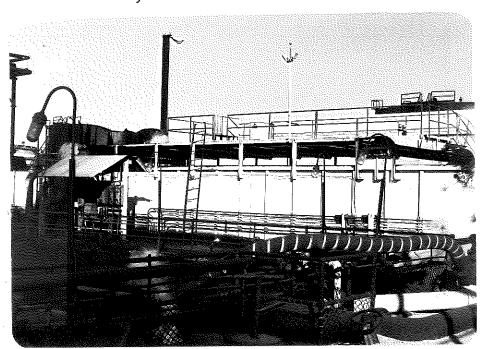


10-30-80 -NO.7 SHEET I ALKYLATION UNIT LIME NEUTRALIZATION





10.30.80 € NO. 10 SHEET 1. PLANNED STORAGE



10.30.80 NO.3 SHEET! DISSOLVED AIR FLOATATION UNIT.

10.30.80

NO.5 SHEET I

VACUUM TRUCK ->
PURGE TANK





NO. 6 SHEET !

SLOP OIL EMULSION SOLIDS, TREATMENT

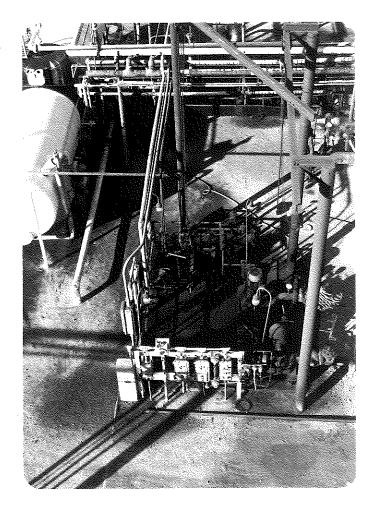
AND STORAGE.

Clark Oil & Refining Corporation P.O. Box 7 Hartford, Il. 62048

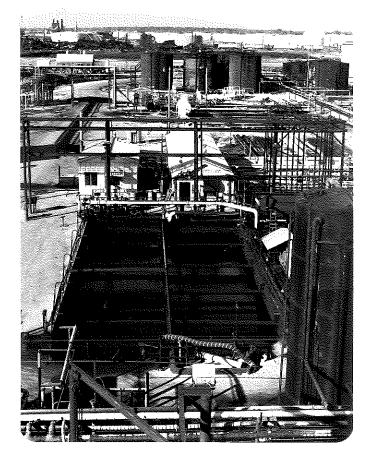
EPA I.D. ILD041889023

Attachment to Hazardous Waste Permit Application

Item VI - 13 photographs enclosed



10-30-80
P.O. BOX 7
HART FORD, IL. 62048
NO. 1 SHEET 1
FOREBAY OIL - WATER
SEPARATOR.



10-30-80

P.O. BOX 7

HARTFORD, IL. 62048

NO. 2 SHEET I

API OIL - WATER SEPARATOR.



Clark Oil & Refining Corporation

Woodriver Refinery P.O. Box 7 Hartford, Illinois 62048 618-254-7301

November 23, 1982

Mr. William Miner Chief, Technical, Permits, and Compliance Section U.S. E.P.A. RCRA Activities Box A 3587 Chicago, IL 60690 RECEIVED

DEC 1 0 1992

WASTE MANAGEMENT BRANCH EPA. REGION V

Dear Sir:

Enclosed please find an amended Part A "Application for a Hazardous Waste Permit" and a list of processes we wish to withdraw.

After review of our present waste classifications and foreseeable process operations, we have chosen to discontinue the permitting process in regard to Part B.

In our original Part A application, a long list of tanks was included as hazardous waste storage facilities. It is now apparent that these tanks were misidentified. The tanks have all served in the past as raw material or finished product storage tanks. They were included in the application since we felt they could be used as hazardous waste storage facilities if the need arose. None of the tanks have been used for this service, and we can foresee no need for them in the future.

We are in the process of designing and building a weathering pad for leaded tank bottoms. It is my understanding that this is permitted under Part 122.23 Section 2, "Changes in the Facility During Interim Status". The pad was part of our original plans, but actual construction was not envisioned when the original Part A was filed. Information from API Publication 2015A, published in June 1982, indicates that sludge from leaded gasoline tanks will normally weather within four weeks when the sludge temperature is above 32°F. Therefore, we see no problem with exceeding the ninety day period for holding the waste.

If other information beyond this letter and the amended Part A application is needed, please advise us as to what is required.

Sincerely,

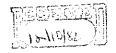
CLARK OIL & REFINING CORPORATION

S. L. Van Pettin

S. L. Van Petten Manager of Construction and Services

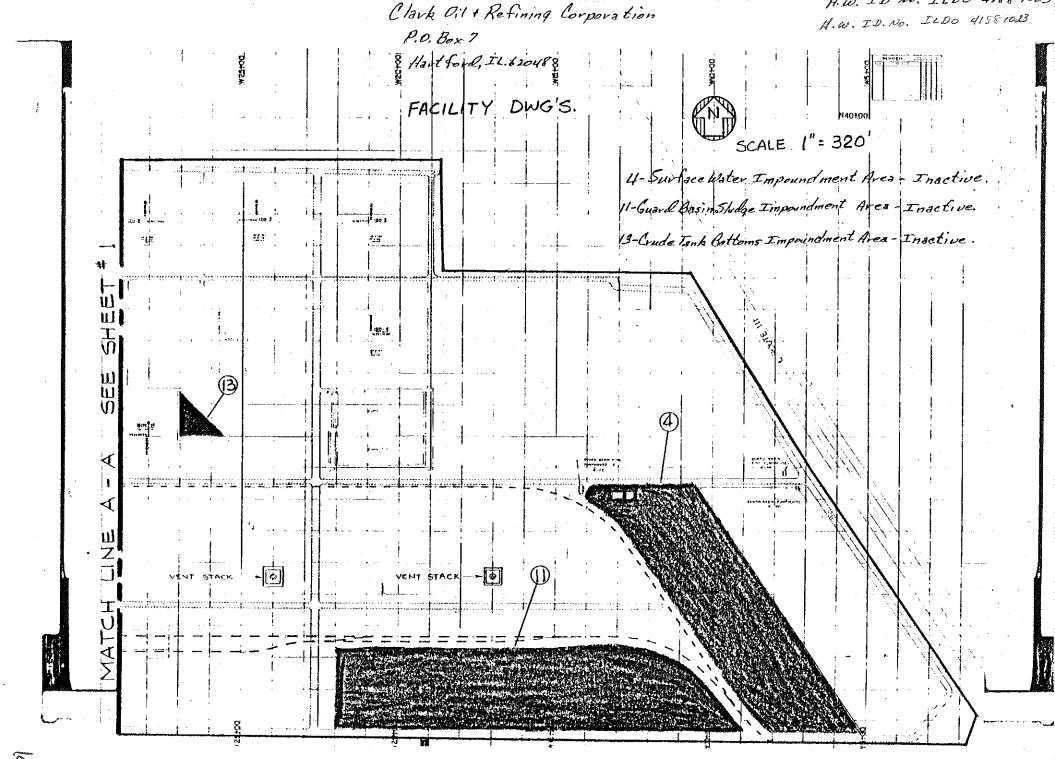
Att.

TLD 041889 023 PTA GEN TID 1



The following is a list of processes to be withdrawn and our reasons for withdrawing. The list is as it appears on our original Part A application.

Process Co <b>de</b>	<u>Amount</u>	<u>Unit of Measure</u>	Reason for Withdrawal			
T 01 T 01	1,728,000 1,728,000	$U \ U$	Pretreatment.	. Not part of Part B.		
T 01	1,728,000	U	11	n = n		
T 01	9,000	U	Neutralizatio	on. Not H.W. Facility		
T 01	2,467	U	Reclamation. Not treating.			
SO2	20 <b>,</b> 500	$\it G$	Misidentified. Never used.			
<i>502</i>	20,150	G	11	н		
SO2	61 <b>,</b> 538	G	"	11		
SO2	61,538	G	11	"		
SO2	<i>61,538</i>	G	11	n		
SO2	61 <b>,</b> 538	G	ti .	n		
SO2	95 <b>,</b> 808	G	"	n .		
S02	95,808	G	11	n		
S02	95,808	G	Ħ	$oldsymbol{n}_{i,j}$		
S02	95 <b>,</b> 808	$\it G$	11	n n		
<i>S</i> 02	214,122	G	ti .	11		
S02	214,122	$\it G$	Ħ	Ħ		
SO2	214, 122	G	"	H		
SO2	214,122	G	11	n .		
SO2	108,239	G	11	rr .		
SO2	108,239	G	11	n		
SO2	420,000	G	"	tt .		
SO2	91,150	${\cal G}$	"	H		
SO2	62,230	$\boldsymbol{\mathcal{G}}$	11	11		
SO2	58,860	$\mathcal{G}$	Ħ	n .		

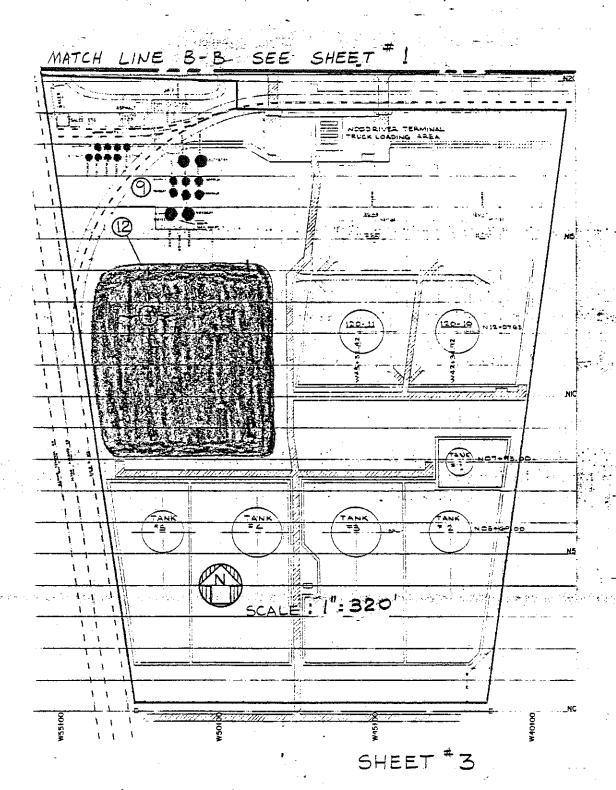


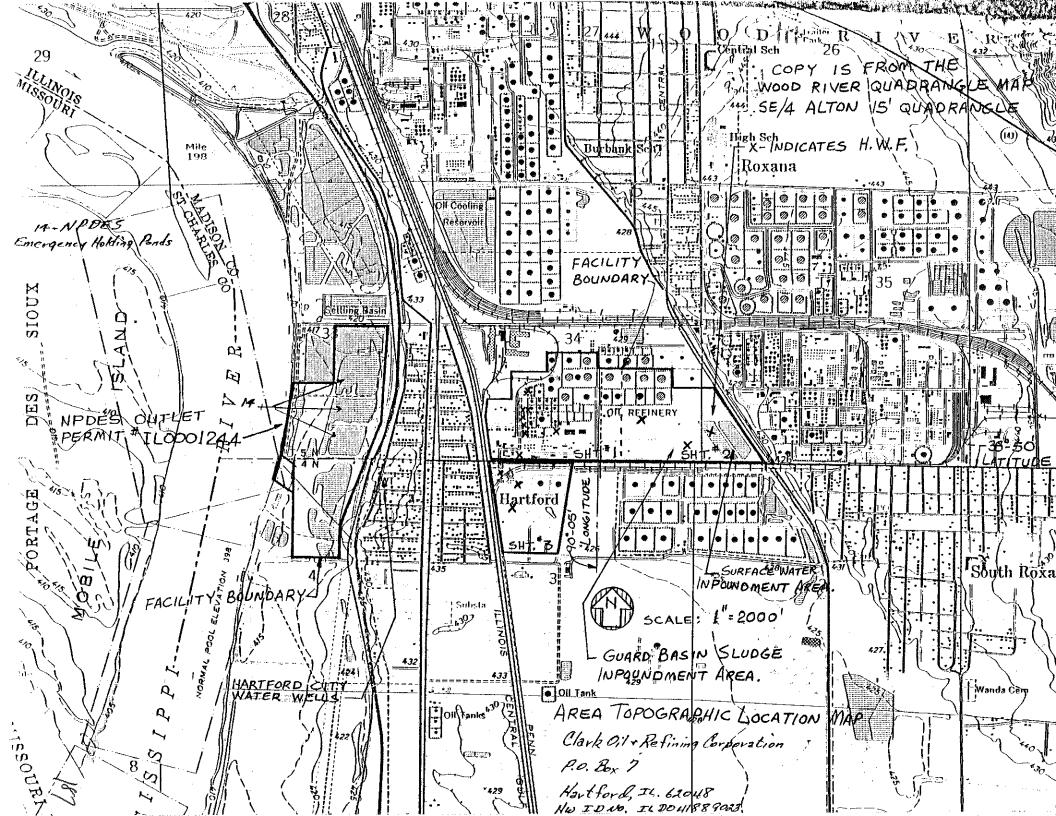
SHEET # 2

Clark Oil + Refining Corporation H.W. ID NO. IL DO 4188 9023, P.O. Box 7 Hartford, IL. 62048 FACILITY DWG'S. SCALE : 1" = 320 1- Forebay Oil-Water Jeparator d-API Separators - 2 3-Dissolved Air Flostation Unit 5- Vacuum Truch Purge Tanh. 6- Slop Cil Emulsion Solids, Treatment WW.T and storage. 7- Alkylation Unit Lime Medialization Tank. 8- Dr. Solution Treating Tank . (Inactive) 10-Planned Storage. #4 WELLE HAWTHORNE 6 WATKINS AVENUE STILL 793 SHEET 1

Clark Ci. + Refining Corporation H.W. ID. No.
P.O. Box 7 - ILDO 41889023
Hartford, IL. 62048
FACILITY DWG'S.

9- Planned Storage 12-Past Storage Area - Closed, Inactive





## Other Existing Permits

Air Emissions From Existing Sources

Permit Number

IL 02110542

IL 02110543

IL 02110544

IL 02110540

IL 02110541

IL 02110678

IL 02110680

IL 02110681

IL 05/20010

IL 02110683

IL 02110684

IL 07050044

IL 05 p2 000 9

IL 95030160



### Illinois Environmental Protection Agency 2200 Churchill Road, Springfield, IL 62706

217/782-6761

Pefer to:

1190500002 -- Madison County

Clark Oil & Refining

ILD041889023 RCRA - Permits

May 6, 1988

Clark Oil & Refining Nawtherne Street Hartford, lilinois 62048

Attn: Environmental Coordinator or

Plant Hanger

Dear Sir:

According to Agency files, your facility corrently manages hazardous waste in containers and/or tanks subject to the requirements of 35 IAC 760-725. 35 IAC 703.167(f) states that interim status for any hazardous waste storage or treatment facility will be terminated November 8, 1992, unless the facility submits Part B of the BCRA permit application for these units to this Agency by November 8, 1988. This letter is written to (1) make you aware of this requirement and (2) describe the actions which must be taken in response to this requirement.

According to 35 IAC 703.157(f), if an existing facility desires to (1) store hazardous waste on-site for greater than minety (90) days, (2) treat hazardous maste, or (3) store mazardous maste as a commercial facility after November 8. 1992, it must submit Part B of the RCRA permit application to this Agency by November 3, 1988. The information which must be contained in this application is described in 35 IAC 703, Subpart D. The enclosed document, entitled "RCRA Permit Guidance" provides more detail regarding the necessary contents of the application and also identifies several guidance documents which will be useful in developing the application. Also included in this document is the form which must be used when submitting the application.

If a facility does not desire to continue storing and/or treating hazardous waste after Hovember 8, 1992, it must close the storage and/or treatment unit(s) present at the facility prior to this date. Closure, in this instance, basically means that all contamination must be removed from the unit(s) and if necessary, from the area surrounding these units. The requirements which must be met in closing these units are contained in 35 IAC 725, Subpart G. For you convenience, guidance for the development of a closure plan is contained in the enclosed document entitled "Instructions for the Preparation of Closure Plans for Interin Status RCRA Hazardous Haste Facilities." PLEASE HOTE THAT A CLOSURE PLAN DOES NOT HEED TO BE SUBMITTED AT THIS TIME. IT MUST HOWEVER, BE SUBMITTED TO THE AGENCY NO LATER THAN MAY 8, 1992.



Page 2

In some instances, there may be several interim status mazardous weste management units at a facility. The facility may desire to pursue a final ACRA permit for a portion of these units and close the rest of them. Because of the uncertainty associated with this option, all interim status units at a facility must be included in Part B of the RCRA permit application, unless a closure plan for the units being closed is submitted with the Part B. If a closure plan is submitted with the Part B, the application need only address those units which will remain in operation,

The only alternatives available for hezardous waste treatment and storage facilities to meet the requirements of 35 IAC 703.157(f) are (1) submit Part B of the RCRA permit application by Hovember 8, 1988 or (2) close by Hovember 8, 1992. However, some facilities may have previously filed Part A of the RGRA permit application in error and now feel that the hazardous waste management activities carried out at the facility do not require a RCRA permit (i.e. the Part A was filed for protective measures). If this is the case, the Agency requests that information supporting this position be submitted no later than Movember 8, 1988. The Agency can then review the information submitted and correct its records accordingly. The information which must be submitted to make this demonstration is contained in the enclosed document entitled "Facility Part A Withdrawal Request Form."

Finally, some facilities may have closed or are currently closing in accordance with an IEPA approved closure plan. (Please bear in mind this letter is going out to over 200 facilities; some closed facilities may inadvertently receive this letter.) In this instance, the Agency requests that a copy of (1) the closure plan approval letter and (2) the letter from the Agency accepting the certifications of the owner/operator and the rgistered professional engineer that closure was carried out in accordance with the approved closure plan (if closure has been completed) be submitted by November 8, 1989. The Agency will again be able to review this information and correct its records accordingly.

Because of the large number of facilities subject to the requirements of 35 IAC 703.157(f), the Agency requests that all facilities receiving this letter complete the enclosed form entitled "RCRA Permit Information Form." The form has been developed such that it can be used by a facility falling into any of the five categories described above (pursuing a final permit, planning to close, persuing a permit for only a portion of the interim status units and closing the other units, protective filers, closed in accordance with an IEPA approved closure plan). This form must be submitted to the Agency no later than Movember 8, 1988, along with all required attachments. Failure to do so may subject a facility to enforcement under State and/or Federal regulations and possible monetary penalties up to \$25,000 per day of noncompliance.



Page 3

The RCRA Permit Information Form and all required attachments must be substitted in triplicate (original and two (2) copies) to the following address:

Permit Section, RCPA Unit Division of Land Pollution Control Illinois Environmental Protection Agency 2200 Churchill Road P.O. Box 19276 Springfield, IL 62794-9276

If you have any questions regarding this letter, please contact Jim Hoore at 217/782-9875.

Very truly yours,

Laurence W. Eastep, P.E., Manager Perait Section Division of Land Pollution Control

LNE: JKN: mab/12031/12041/

Enclosures

cc: Division File Complifance Collinsville Region USPEA Region V

AUG % 7 1984

# CERTIFIED MAIL #P203688871 RETURN RECEIPT REQUESTED

Mr. S. L. Van Petten Manager, Construction Services Clark Oil and Refining Corporation P.O. Box 7 Hartford, Illinois 62048

Re: Clark 011 and Refining Corp. ILD 041889023

Dear Mr. Van Petten:

This is to acknowledge that the United States Environmental Protection Agency (U.S. EPA) has completed its review of your Part A Hazardous Waste Permit Application and your letter of November 23, 1982, requesting the withdrawal of your permit application. In an earlier letter, dated December 15, 1983, (copy enclosed) U.S. EPA mistakenly referred to your facility with an incorrect EPA I.D. number. According to the information which you supplied, the materials identified in your application as stored in excess of ninety days are raw materials, which do not meet the definition of a hazardous waste (40 CFR \$261.3). It is our opinion, based on the information submitted, that your facility is not required to have a hazardous waste permit under Section 3005 of the Resource Conservation and Recovery Act at this time. Please be advised that you must still comply with any applicable State and local requirements.

With regard to your proposed "weathering pad" for leaded tank bottoms, it is U.S. EPA's position that such devices are waste piles under RCRA. Since that device did not exist at the time of Clark's initial application, the "weathering pad" did not qualify for interim status under RCRA. Should you intend to construct this device, you must provide U.S. EPA with a completed Part B application and receive a permit before construction.

It is our understanding that your facility will continue to generate hazardous wastes. Accordingly, you will retain your U.S. EPA I.D. number as a generator.



Clark Oil & Refining Corporation Woodriver Retinery P.O. Box 7 Hartford, Illinois 62048 618-254-7301

January 27, 1983

Ms. Jane Squires
Division of Land Pollution
Illinois Environmental Protection Agency
2200 Churchill Road
Springfield, IL 62706

Dear Ms. Squires:

Pursuant to our conversation of today, I am enclosing a copy of the letter sent to the US EPA concerning withdrawal from the "Part B" permitting process for a hazardous waste facility.

If other information is desired, please advise.

Sincerely,

CLARK OIL & REFINING CORPORATION

C. E. Knipping

Att.



Clark Oil & Refining Corporation

Woodriver Refinery P.O. Box 7 Hartford, Illinois 62048

618-254-7301

ic soul 1

phone

November 3, 1982

Mr. William H. Miner Chief Technical Permits and Compliance Section United States Environmental Protection Agency Region V 230 S. Dearborn Street Chicago, IL 60604

Dear Mr. Miner:

We are in receipt of your letter of October 28, 1982, granting us an extension of the due date of our Part B submission, and wish to thank you for granting our request. We noticed, however, that the letter was referenced to EPA ID No. (ILD 980606495.) The number we were originally assigned was (ILDO 41889023.) To our knowledge, the number has not been changed. We would appreciate any clarification you can provide us.

Sincerely,

Clark Oil & Refining Corporation

S. L. Van Petten

Mgr. of Const. & Services

SLVP: CSH

OPEICLE/WIE

Mr. S.L. Van Patten
Manager of Construction and Services
Clark Oil and Refining Corporation
Wood River Refinery
P.O. Box 7
Hartford, Illinois 62048

Re: EPA ID# ILD 980606495

Dear Mr. Van Patten:

We have reviewed your request of September 30, 1982, to extend the due date of your Part B submission. Your request is justified on the basis that an extension (1) will provide sufficient time for you to choose whether to go through closure of the storage tanks at your facility or continue the permitting process, and (2) will not pose any additional threat to the environment. Therefore, I am extending the due date from November 30, 1982, until January 15, 1983.

Sincerely,

William H. Miner, Chief Technical, Permits and Compliance Section

GHRUSKA/dmr

10-26-82

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	TYPIST	AUTHOR	PEU	0-17.	-111 A	" ~   Ong	MMB	AHMD
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DET 6 1982

WASTE MANAGEMENT BRANCH EPA, REGION V Clark Oil & Refining Corporation

Woodriver Refinery P.O. Box 7 Hartford, Illinois 62048 618-254-7301

September 30, 1982

ILD 980 606495 G only

Mr. William Miner Chief, Technical, Permits and Compliance Section U.S.E.P.A. RCRA Activities Box A 3587 Chicago, Illinois 60690

Dear Sir:

On Thursday, September 23, two representatives from our company, along with a representative from an independent engineering firm, met with Mr. Tom Golz of your staff for a discussion concerning the "Part B" application for a hazardous waste facility permit.

During the discussion our extremely long list of hazardous materials storage facilities entered the discussion, and it became apparent this was the reason for our being the recipient of the Part B permit application process. None of these tanks have been used for hazardous waste storage, and we can foresee no time in the future when they may be used. In pursuing the matter with Mr. Golz, it is apparent that we are in fact not a storage facility.

Mr. Golz suggested we might file an amended Part A application and file closure of the long list of storage facilities on our original Part A. We are weighing this action but must seek advice from our corporate headquarters and counsel. It is our understanding that if this action were taken we could forego the Part B application. If a partial Part B were requested, we would, of course, be willing to submit it.

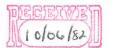
Since this new development will be time consuming, we wish to request an extension of time from the November 30 deadline to a date of January 15, 1983. We feel this would be time enough to reach a decision and take any necessary action to be in compliance.

Sincerely,

CLARK OIL & REFINING CORPORATION

S. L. Van Petten

Manager of Construction & Services



# UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION V

111 West Jackson Blvd. CHICAGO, ILLINOIS 60604

REPLY TO ATTENTION OF: 5HW-TUB

Mr. S.L. Van Petten Clark Oil & Refining Corp. Hawthorne Street Hartford, Illinois 62048

RE: ILD041889023

Clark Oil & Refining Corp.

Hartford, Illinois

Dear Mr. Van Petten:

To facilitate the processing of hazardous waste permit applications, we are making two additional requirements concerning the format of these applications:

- Please uniquely number each page of the application including all attachments (maps, specifications, etc.)
- 2. If you claim parts of your application as confidential, please provide us with a public information copy of the application. The public information copy must be identical to the full application with the exclusion of the confidential information.

If you have any questions, please call the person indicated in the Part B request letter. Thank you for your cooperation.

Sincerely yours,

Karl J. Klepitsch, Jr., Chief

Waste Management Branch



Robert Kuykendall, Manager
Division Land/Noise Pollution Control
Illinois Environmental Protection
Agency
2200 Churchill Road
Springfield, Illinois 62706

Dear Mr. Kuykendall:

During this month, this office will continue to request Part B of the Resource Conservation and Recovery Act, as amended (RCRA) permit applications for certain types of existing hazardous waste facilities. Excluded at this time are facilities whose operations include any of the following processes:

- a) D 79 Injection Well
- b) D 80 Landfill
- c) D 81 Land Application
- d) D 82 Ocean Disposal
- e) D 83, S 04 & T 02 Surface Impoundment
- f) T 03 Incinerator

Facilities shown on the enclosure with this letter were selected from confirmed Part A records of operations. We will be happy to receive any recommendations you may have regarding additions or deletions to this listing. Since we are scheduled to begin sending letters to these facilities by the end of this month, please provide your comments by May 28, 1982, to Robert Stone, the State Implementation Officer for your State. Although Part B application documents will be due six months after the date of our request, we will be requesting that facilities submit completed components of their applications as soon as practical.

Please do not hesitate to call me, or Mr. Stone, at (312) 886-614, if you have any questions, or wish to discuss our initiation of the RCRA permit issuance process.

Sincerely yours,

Karl J. Klepitsch, Jr., Chief Waste Management Branch

#### Enclosure

B. STONE: gigi: 5HW, TUB: 6-7444: B/23/82: Change date 5/14/82 WMB CHIEF CHIEF